

*****ATTACHMENTS*****



REPORT OF BILLING

JULY 2021

	<u>2021</u>	<u>2020</u>	Increase or (Decrease)
<u>Quarterly Metered*</u>			
(Dist II - between Union and Superior Ave.)			
Residential	193,380.73	178,317.19	15,063.54
Multi-Family	25,599.08	25,253.20	345.88
Commercial	64,321.32	47,828.98	16,492.34
Industrial	5,148.18	4,460.30	687.88
Public	13,145.98	10,731.50	2,414.48
Subtotal	<u>301,595.29</u>	<u>266,591.17</u>	<u>35,004.12</u>

* Billing for scheduled district only for the three preceding months usage.

Public Fire Protection	67,912.44	67,635.10	277.34
Monthly Metered	341,025.23	298,352.82	42,672.41
Sheboygan Net	<u>710,532.96</u>	<u>632,579.09</u>	<u>77,953.87</u>
Sheboygan Falls	66,580.40	58,844.56	7,735.84
Kohler	32,504.20	26,644.44	5,859.76
Total	<u>809,617.56</u>	<u>718,068.09</u>	<u>91,549.47</u>

Total accumulative billing for 2021 is \$5,331,005.03. An increase of \$802,135.88 from 2020 accounted for as follows:

	<u>2021-Total Year to Date</u>
Sheboygan	691,978.33
Sheboygan Falls	70,090.12
Kohler	<u>40,067.43</u>
	802,135.88

Total bills mailed July, 2021: 6,439

Residential	5,354	Multi-Family	6
Multi-Family	112	Commercial	22
Commercial	779	Industrial	65
Industrial	37	Public	9
Public	55		
Quarterly	<u>6,337</u>	Monthly	<u>102</u>



CASH RESERVE
July 31, 2021

Ending balance on report for June 30, 2021	8,319,435.03
Plus: Receipts	433,218.39
Misc Receipts (includes stop loss reimbursements)	68,093.31
Direct Pay Receipts	362,965.62
Stop Loss Reimbursements	-
Money Market/CDARs Investment Interest	338.04
Online Payments in Transit	-
Minus:	
Disbursements - vendors and payroll	(1,647,870.79)
Bank Service Fees Credit	(862.74)
Health & Dental Claims/Adm Costs	(133,556.96)
NSF Checks & Customer Refunds	(769.51)
PSN File Error	(107.69)
PSN Deposit Fees	(3,773.99)
Reallocate Sewer/Garbage - payments	(4,110.22)
Reallocate Sewer/Garbage - monthly	(1,127.83)
Online Payments in Transit	5,794.02
Automated Credit Card Payments	(389.87)
Postage	-
Utility Water Payments	(8,882.56)
Ending Balance July 31, 2021	\$ 7,388,392.25

Note: The above amount includes:

Bond Reserve Fund	668,413.54
CD Investment Account - Matured 3/4/21 transferred to MM	-
Money Market Investment	3,980,685.52
Health Insurance Restricted Reserve	380,000.00
BAN Funds for Construction	1,063,420.07
Total	\$ 6,092,519.13

General Unrestricted Operating Cash	1,295,873.12
-------------------------------------	--------------



RETURN ON RATE BASE

July 31, 2021

	JULY 2021	JULY 2020
<u>Add 2 YR Average</u>		
Utility Plant Balance	\$ 68,087,051	\$ 65,083,387
Materials and Supplies Inventory	\$ 311,399	\$ 318,355
<u>Less 2 YR Average</u>		
Reserve for Depreciation	\$ 23,100,732	\$ 21,576,906
Customer Adv for Const	\$ -	\$ -
Average Rate Base	<u>\$ 45,297,717</u>	<u>\$ 43,824,835</u>
Net Operating Income YTD	\$ 740,602	\$ 550,456
Net Operating Income As a Percent of Average Net Rate Base	<u>1.63%</u>	<u>1.26%</u>

Rate base is calculated using the two year average balance in the following accounts:

Utility Plant Balance - includes all capital assets less any contributed capital assets.

Materials and Supplies Inventory - includes all materials and supplies on hand and in inventory.

Reserve for Depreciation - includes depreciation on capital assets less any contributed capital assets.



**STATEMENT OF NET POSITION
JULY 31, 2021 AND 2020**

<u>Assets and Other Debits Utility Plant</u>	<u>Year to Date 2021</u>	<u>Year to Date 2020</u>	<u>Liabilities and Other Credits</u>	<u>Year to Date 2021</u>	<u>Year to Date 2020</u>
Utility Plant	78,265,383	73,782,834	<u>Proprietary Capital</u>		
Depreciation- Utility Plant	25,762,522	24,051,823	Capital Paid by Municipal	1,640,701	1,640,701
Net Utility Plant	<u>\$ 52,502,861</u>	<u>\$ 49,731,011</u>	Unapprop. Earned Surplus	45,735,575	45,060,253
			Total Proprietary Capital	<u>\$ 47,376,276</u>	<u>\$ 46,700,954</u>
<u>Other Property and Investments</u>			Bonds, Loans & Advances	12,624,174	13,677,170
Appropriated Funds	1,443,420	811,110	Total Long Term Debt	<u>\$ 12,624,174</u>	<u>\$ 13,677,170</u>
Bond Redemption Fund	668,414	706,627			
Net Pension Asset ¹	411,147	-	<u>Current & Accrued Liabilities</u>		
Deferred Outflow - Pension & OPEB ¹	1,038,866	1,262,190	Accounts Payable	483	-
Total Other Prop & Investment	<u>\$ 3,561,847</u>	<u>\$ 2,779,927</u>	Accrued Liabilities	798,984	767,813
			Total Current & Accrued Liab.	<u>\$ 799,467</u>	<u>\$ 767,813</u>
<u>Current and Accrued Assets</u>					
Cash & Investments	5,277,309	9,113,325	<u>Deferred Credits</u>		
Accounts Receivable	1,446,667	1,396,731	Bond Premium	200,039	235,908
LSL Loan Receivable ³	73,160	-	Pre 2003 Depr on Contributed Assets	60,694	85,827
Grant Receivable - Restricted ²	31,985	12,500	Other Deferred Credits ³	0	0
Materials & Supplies Inventory	287,958	334,839		<u>\$ 260,733</u>	<u>\$ 321,735</u>
Prepaid Expenses	30,099	9,750	<u>Operating Reserves</u>		
Total Current & Accrued Assets	<u>\$ 7,147,177</u>	<u>\$ 10,867,145</u>	Net Pension & OPEB Liability ¹	324,886	275,425
			Deferred Inflow - Pension & OPEB ¹	1,260,697	1,103,698
Total Assets and Debits	<u>\$ 63,211,885</u>	<u>\$ 63,378,083</u>	Accrued Vac & Sick Leave	565,652	531,289
			Total Operating Reserve	<u>\$ 2,151,235</u>	<u>\$ 1,910,412</u>
			Total Liab & Other Credits	<u>\$ 63,211,885</u>	<u>\$ 63,378,083</u>

¹ See full audited Financial Statements for disclosures and details regarding pensions and OPEB.

² Grants Receivable - Restricted pertains to the Lead Water Service Lateral Replacement Program funded by the DNR.

³ Receivable related to the new SWU LSL loan program.



STATEMENT OF REVENUE, EXPENSES AND CHANGES IN NET POSITION
JULY 31, 2021 AND 2020

	2021		2020		Incr (Decr) YTD	% Incr/Decr YTD
	MONTH	YTD	MONTH	YTD		
Sales Revenue ¹	\$ 814,904	\$ 5,033,363	\$ 720,128	\$ 4,242,102	\$ 791,261	18.65%
Other Water Revenue ²	\$ 5,003	\$ 33,088	\$ 76,003	\$ 124,795	\$ (91,707)	-73.49%
Total Operating Revenues	\$ 819,907	\$ 5,066,451	\$ 796,131	\$ 4,366,897	\$ 699,554	16.02%
Operating Expenses ³	362,792	2,163,574	278,418	1,882,980	280,594	14.90%
Maintenance Expenses ⁴	83,406	517,543	25,707	341,181	176,362	51.69%
Depreciation Expenses	129,921	927,621	126,499	902,864	24,758	2.74%
Taxes	107,597	717,110	101,899	689,417	27,693	4.02%
Total Operating Expenses	\$ 683,716	\$ 4,325,848	\$ 532,522	\$ 3,816,440	\$ 509,408	13.35%
Utility Operating Income	\$ 136,191	\$ 740,603	\$ 263,609	\$ 550,456	\$ 190,147	34.54%
Other Income & Expense						
Non-operating Grant Revenue	-	31,985	2,500	35,450	(3,465)	
Non-Operating Grant Expenses	(2,500)	(2,500)	(2,500)	(35,450)	32,950	
Bond Premium	2,989	20,923	2,989	19,675	1,249	
Interest Earned on Investments	338	8,597	4,451	29,539	(20,942)	
Contributions	-	-	-	-	-	
Other Expense	-	(475)	(10,825)	(34,475)	34,000	
Misc Amortization	2,094	14,661	2,094	14,661	-	
Bond Interest Expense	(27,359)	(191,604)	(28,214)	(188,098)	(3,506)	
Change in Net Position	\$ 111,753	\$ 622,190	\$ 234,105	\$ 391,758	\$ 230,433	

¹ The increase in Sales Revenue is due to a rate increase that was implemented October 1, 2020, as well as an increase in usage over 2020.

² The decrease in Other Revenues is due to a settlement received in 2020 for the purchase of liquid alum.

³ The increase in Operating Expense is due to an increase in medical claims and fees in 2021, and operations work postponed from 2020 due to Covid, including water treatment, increased electrical costs due to higher usage, resuming the cross connection program and meter change outs, acceptance of credit card fees, and consulting fees for health insurance and IT security.

⁴ The increase in maintenance expense is due to an increase in maintenance projects postponed from 2020 due to Covid, including pumping structures, reservoir maintenance, and meters maintenance.



APPROVAL OF VOUCHERS
July 31, 2021

<u>Total Of The General Vouchers *</u>	<u>\$ 1,496,474.57</u>
<u>Gross Payroll</u>	<u>\$ 162,660.40</u>
<u>Net Payroll</u>	<u>\$ 97,104.42</u>

* Includes PILOT payment to the City \$607,648

BOARD OF WATER COMMISSIONERS

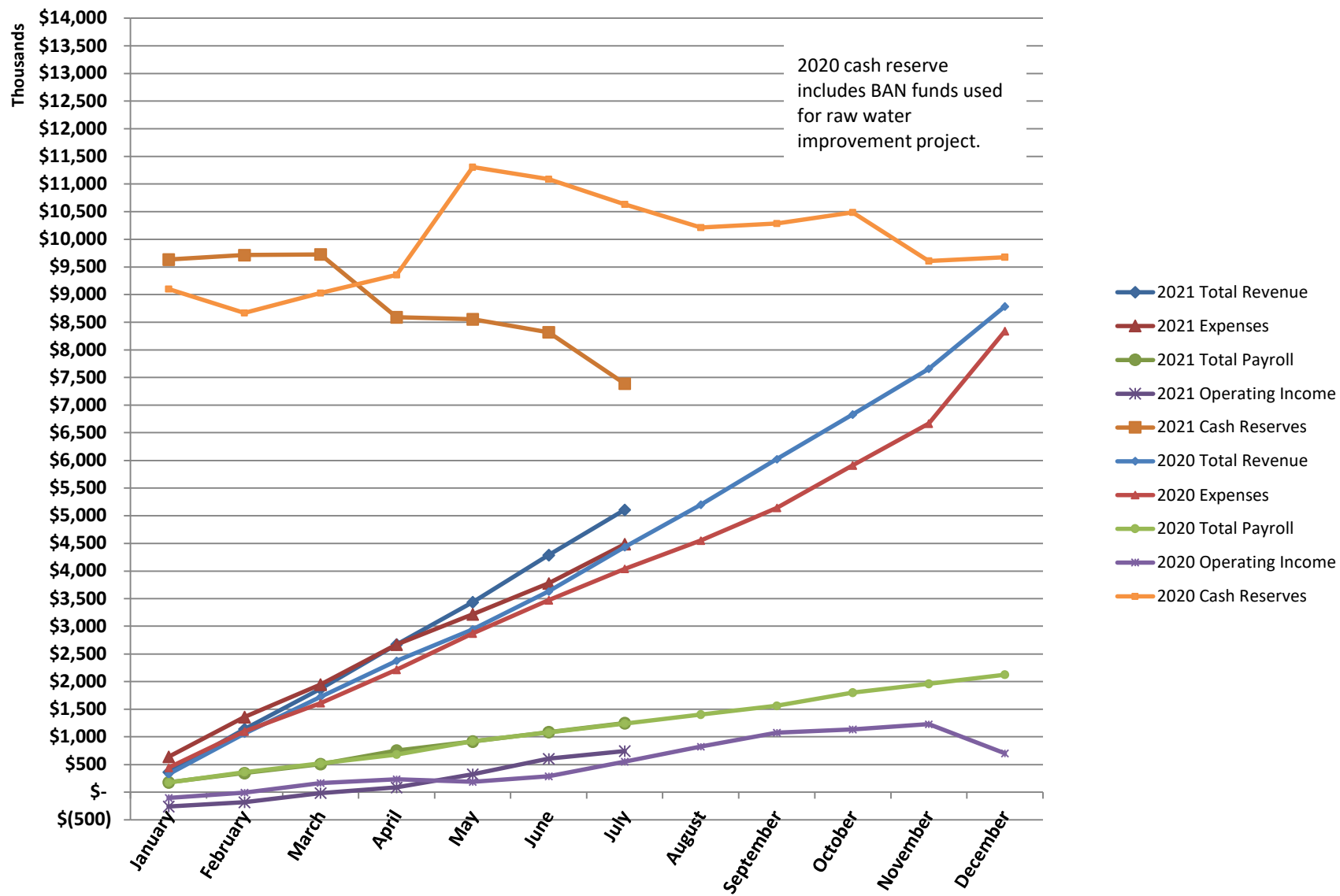
PRESIDENT

SECRETARY

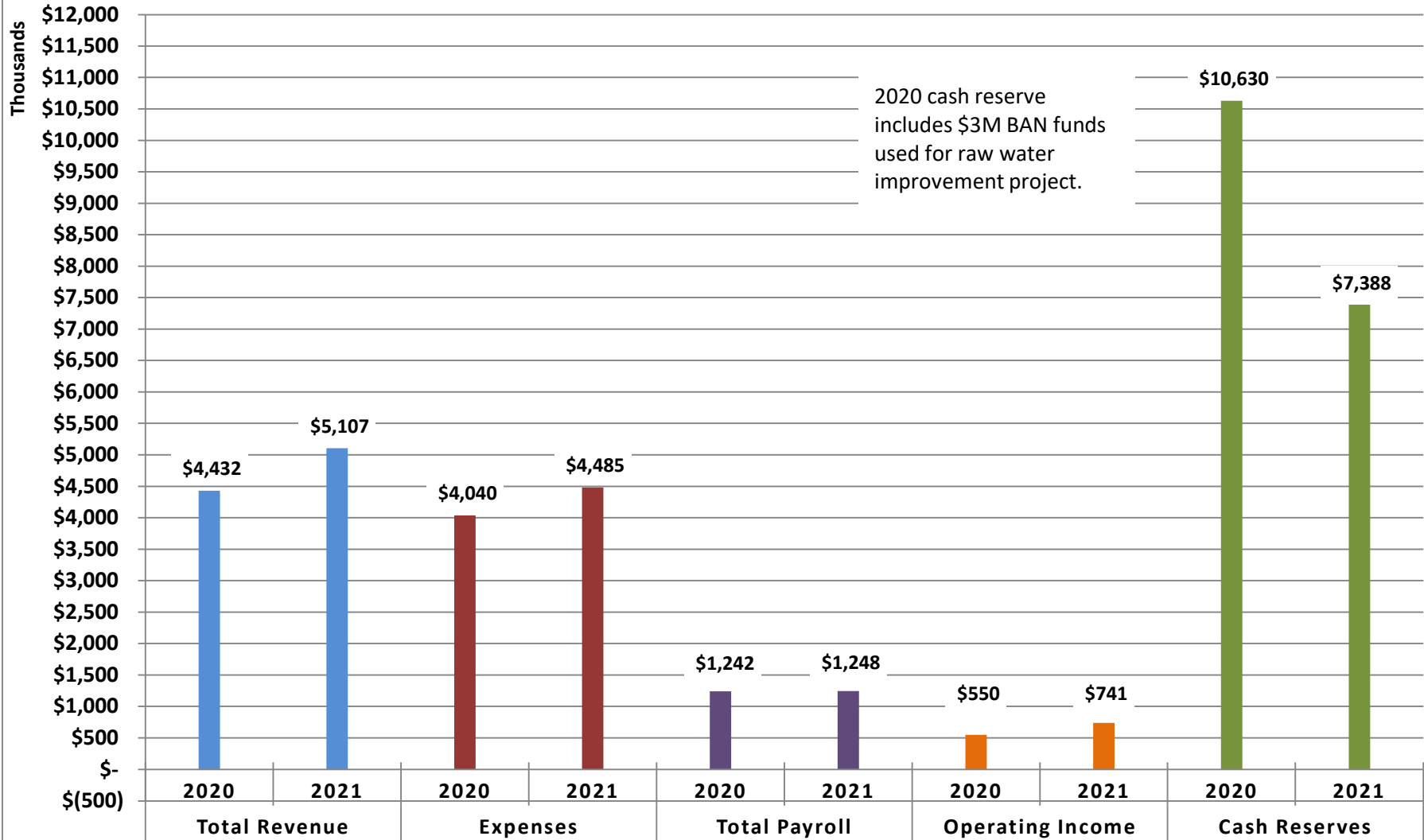
MEMBER

SUPERINTENDENT

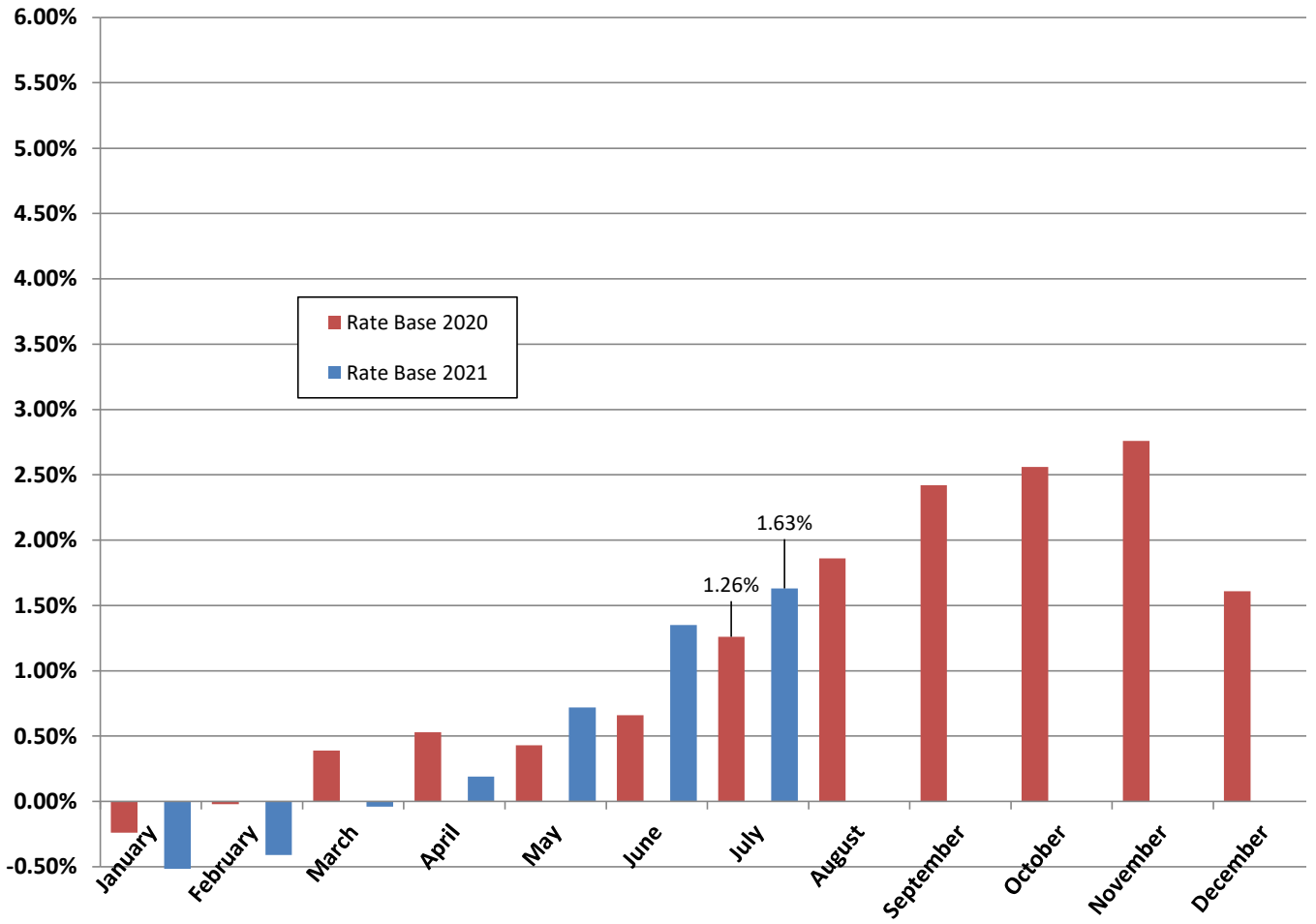
SHEBOYGAN WATER UTILITY JULY 2021 MONTHLY FINANCIAL TREND



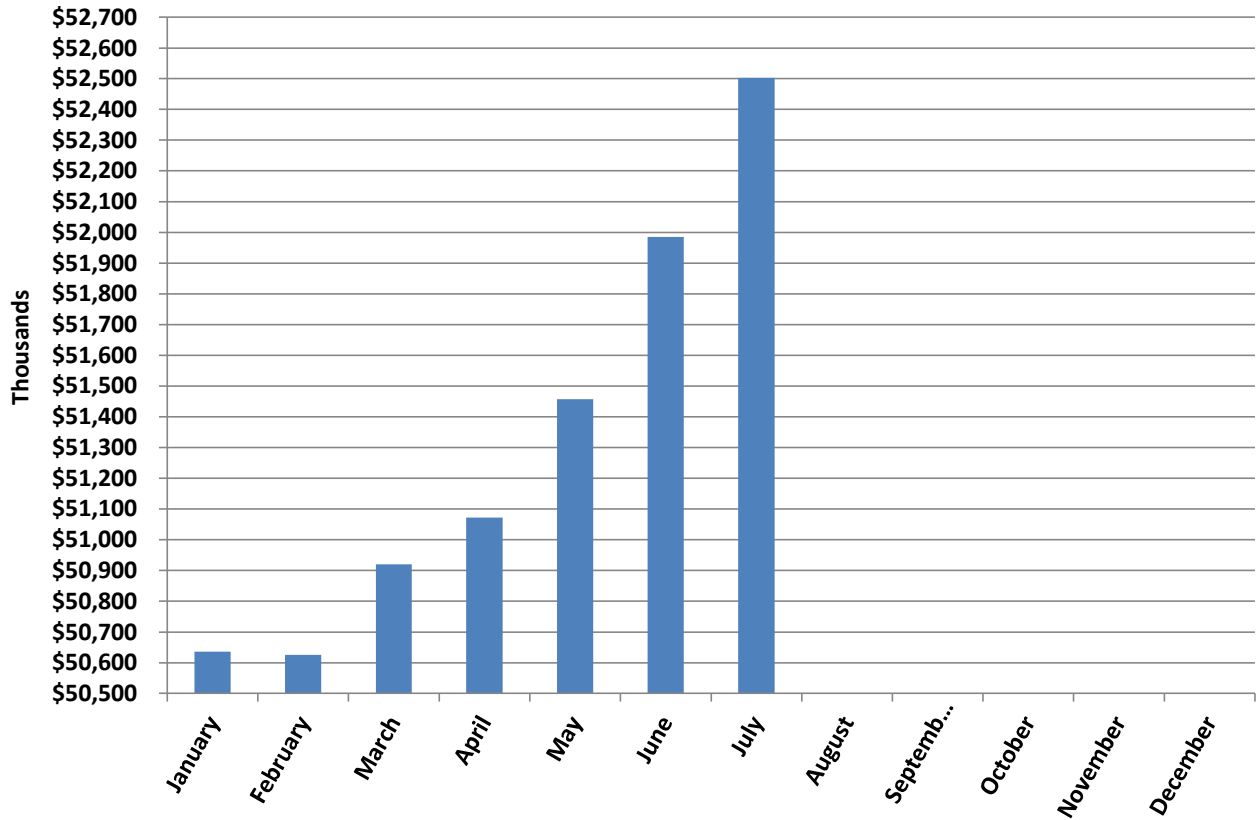
SHEBOYGAN WATER UTILITY JULY 2021 YTD FINANCIAL POSITION



SHEBOYGAN WATER UTILITY JULY 2021 RETURN ON RATE BASE



SHEBOYGAN WATER UTILITY JULY 2021 UTILITY PLANT BALANCE



MONTHLY CONSTRUCTION-MAINTENANCE DEPARTMENT REPORT

July 2021

Distribution System Maintenance:

- Repaired valve at Taylor Drive and New Jersey Avenue.
- Painting on tower roofs at Erie Ave.
- Power washed towers at Erie Ave.
- Valve replacements as part of the city street resurfacing project on Geele Avenue.
- Hydrant replacements as part of the city street resurfacing project on Geele Avenue.
- Repaired service holes.
- Hauled in fill to replenish stock.

Water Quality:

- Completed weekly, and monthly hydrant flushing.
- Monitored, calibrated, and maintained auto-flushing units.

Taps:

- 1" tap at 505 Park Ave. Lead Service was removed from the system.

Building/Grounds Maintenance:

- General shop maintenance and cleaning.
- Repaired gate at Horizon Tower.
- Berm maintenance at GAPS.

Equipment Maintenance:

- Performed routine maintenance and repairs on construction equipment and vehicle fleet.

Distribution System -- July 2021

Street Valves and Hydrant Valves Installed (including water main projects and others)

Location	Date Installed	Size ("), Jt	Installed By	Type
N. 10th St and Geele Ave (SE)	7/13/2021	6" MJxFL	ute.	G (vert)
Geele Ave and N. 13th St (W)	7/20/2021	6" MJ	ute.	G (vert)

Total Valves Installed = 2

Street Valves and Hydrant Valves Removed

Location	Installed	Abandoned	Type
----------	-----------	-----------	------

Total Valves Removed = 0

Street Valves and Hydrant Valves Abandoned

Location	Installed	Abandoned
----------	-----------	-----------

Total Valves Abandoned = 0

Street Valves and Hydrant Valves Maintained

Location	Maintained	Size
----------	------------	------

Total Valves Maintained = 0

Hydrants Installed (including water main projects and others)

Location	Installed	Tr Size	Hyd Valve?	Installed By
N. 10th St and Geele Ave (SE)	7/13/2021	7"	y	ute.
Geele Ave. at N. 12th St. (N)	7/20/2021	7"	n	ute.

Total Hydrants Installed = 2

Hydrants Removed (including water main projects and others)

Location	Installed	Removed	Hyd Valve?
Geele Ave. at N. 12th St. (N)		7/20/2021	n
N. 10th St. at Geele Ave. (NE)	8/16/2002	7/30/2021	n

Total Hydrants Removed = 2

Hydrants Abandoned (including water main projects and others)

Location	Installed	Abandoned	Tr Size	Hyd Valve?
----------	-----------	-----------	---------	------------

Total Hydrants Abandoned = 0

Hydrants Maintained/Moved (including water main projects and others)

Location	Installed	Maintained
----------	-----------	------------

Total Hydrants Maintained/Moved = 0

Water Main Breaks

Location	Date	Size
----------	------	------

Total Water Main Breaks = 0

SUMMARY

Number of feet of 4 inch water main installed	0.0	water main
Number of feet of 6 inch hydrant lead installed	0.0	
Number of feet of 6 inch water main installed	0.0	
Number of feet of 8 inch water main installed	0.0	
Number of feet of 12 inch water main installed	0.0	
Number of feet of 16 inch water main installed	0.0	
Number of feet of 20 inch water main installed	0.0	
Number of feet of 24 inch water main installed	0.0	
Number of feet of water main abandoned or removed	0	hydrants
Number of water main breaks repaired	0	
Number of hydrants installed	2	
Number of hydrants removed or abandoned	2	valves
Number of hydrants maintained or moved	0	
Number of street valves installed	2	
Number of hydrant valves installed	1	
Number of street valves removed or abandoned	0	
Number of hydrant valves removed or abandoned	0	
Number of valves maintained	0	
Number of water connections installed	1	

July 2021

OPERATIONS' DEPARTMENT MONTHLY REPORT

PUMPAGE	HIGH LIFT		LOW LIFT		2021 VS 2020
	2020	2021	2020	2021	
Total in MG	408.468	422.264	407.995	422.275	HL 3.38%
Daily Average (MG)	13.176	13.643	13.161	13.622	
Max. Day (MG)	15.466	17.207	15.417	17.138	2021 VS 2019 HL -0.40%
Gal/KwH	1,160	1,192	5,198	5,033	
ELECTRICAL COSTS					
A. Pumping:					
	2020		2021		
	KwH	\$	KwH	\$	
High Lift	349,276	\$25,468.84	351,501	\$26,069.65	
Low Lift	78,060	\$5,692.05	83,902	\$6,222.73	
Wash Pump 1	2,100	\$153.13	2,100	\$155.75	
Georgia St. Bstr.	50,100	\$4,912.07	50,700	\$4,878.04	
Wilgus Ave. Bstr.	3,400	\$413.24	2,800	\$344.60	
EE Pit / Bstr.	5,337	\$620.77	4,935	\$575.34	
Erie Ave. Bstr.	0	\$0.00	0	\$0.00	\$/KwH
Sub Total	488,273	\$37,260.10	495,938	\$38,246.11	1.1%
B. Treat./Fiscal/Misc.					
	KwH	\$	KwH	\$	
Office & Maint. Bldg.	13,002	\$892.63	9,553	\$1,084.39	
Filter Plant / Pump Station / 2nd Service	43,564	\$3,689.64	52,097	\$4,471.97	
Sub Total	56,566	\$4,582.27	61,650	\$5,556.36	\$/KwH 11.3%
C. Distribution:					
	KwH	\$	KwH	\$	
Taylor Hill Tank	1,048	\$138.32	380	\$60.38	
Kohler Meter Pit	0	\$0.00	0	\$0.00	
EE Tower	1,075	\$141.43	239	\$44.74	
Washington (PRV) Pit	195	\$42.41	232	\$45.68	
Sub Total	2,318	\$322.16	851	\$150.80	\$/KwH 2.1%
Total Electrical Costs	547,157	\$42,164.53	558,439	\$43,953.27	
Electrical Cost / MG		\$103.23		\$103.92	
NATURAL GAS COSTS					
	2020		2021		
	CCF Used	Cost	CCF Used	Cost	
Production Facility	389	\$147.18	371	\$333.20	
South Basin	6	\$164.27	32	\$172.17	
Georgia St. Bstr.					
Erie Ave. Bstr.	0	\$29.59	17	\$38.87	
Wilgus Ave. Bstr.					
Office & Maint. Bldg.	324	\$127.81	252	\$186.26	\$/CCF
Total Natural Gas Costs	719	\$468.85	672	\$730.50	66.6%
Natural Gas Cost / MG		\$1.15		\$1.73	
CHEMICAL COSTS					
	2020		2021		
	Lbs. Used	Cost	Lbs. Used	Cost	
Alum	39,738	\$5,622.93	50,723	\$7,177.30	0.0%
Carbon	0	\$0.00	0	\$0.00	#DIV/0!
Chlorine	9,715	\$7,946.87	5,120	\$3,532.80	-15.6%
Fluoride	1,879	\$1,653.52	2,349	\$2,553.36	23.5%
KMnO4	383	\$1,397.84	0	\$0.00	#DIV/0!
Cationic Polymer	0	\$0.00	0	\$0.00	#DIV/0!
Liquid Phosphate	3,013	\$3,826.51	3,549	\$4,691.78	4.1%
Total Chemical Costs		\$20,447.67		\$17,955.25	-12.2%
Chemical Cost / MG		\$50.06		\$42.45	
Grand Total		\$63,081.05		\$62,639.01	-0.70%
Total Cost / MG		\$154.43		\$148.11	-4.10%

YTD HL 2021 vs 2020	9.72%	YTD HL HIGH DAY PUMPAGE	17.207	July 26, 2021
YTD HL 2021 vs 2019	-2.84%	YTD HL LOW DAY PUMPAGE	7.251	January 1, 2021

NOTE:

New YTD high day pumpage set on July 26th: 17.207 MGD

	YTD HL Ave Day
2021	12.252
2020	11.108
2019	12.607

COMPARATIVE SUMMARY OF PLANT OPERATIONS

July 2020

vs

July 2021

Pumping Record

High Lift

Low Lift

	2020	2021	Diff.		2020	2021	Diff.
Tot. Water in MG	408.468	422.264	3.38%	Tot. Water in MG	407.995	422.275	3.50%
Daily Average	13.176	13.643	3.54%	Daily Average	13.161	13.622	3.50%
Maximum Day	15.466	17.207	11.26%	Maximum Day	15.417	17.138	11.16%
Minimum Day	9.646	9.929	2.93%	Minimum Day	9.655	9.878	2.31%
By Natural Gas	3.425	3.808	11.18%	By Natural Gas	2.250	0.000	-100.00%
Power in KWH	349,276	351,501	0.64%	Power in KWH	78,060	83,902	7.48%
Gals. per KWH	1,160	1,192	2.79%	Gals. per KWH	5,198	5,033	-3.17%
Power \$ / KWH	\$0.07292	\$0.07417	1.71%	Power \$ / KWH	----	----	----
Power \$ / MG	\$62.35	\$61.64	(\$0.71)	Power \$ / MG	\$13.95	\$14.74	\$0.79
Tot. Power \$/MG	\$103.39	\$104.01	\$0.62	Tot. Power \$/MG	----	----	----

Treatment Chem.

Lbs. Used

Cost

Total Lbs.	2020	2021	Diff.	Total Cost	2020	2021	Diff.
Alum	39,738	50,723	27.64%	Alum	\$5,622.93	\$7,177.30	\$1,554.37
Carbon			#DIV/0!	Carbon	\$0.00	\$0.00	\$0.00
Chlorine	9,715	5,120	-47.30%	Chlorine	\$7,946.87	\$3,532.80	(\$4,414.07)
KMnO4	383	0	-100.00%	KMnO4	\$1,397.84	\$0.00	(\$1,397.84)
Polymer	0	0	#DIV/0!	Polymer	\$0.00	\$0.00	\$0.00
Liquid Phosphate	3,013	3,549	17.79%	Liquid Phosphate	\$3,826.51	\$4,691.78	\$865.27
Lb/ MG:				Cost / MG:			
Alum	97.4	120.1	23.33%	Alum	\$13.78	\$17.00	\$3.21
Carbon	0.0	0.0	#DIV/0!	Carbon	#DIV/0!	#DIV/0!	#DIV/0!
Chlorine	23.8	12.1	-49.08%	Chlorine	\$19.48	\$8.37	(\$11.11)
KMnO4	0.9	0.0	-100.00%	KMnO4	\$3.43	#DIV/0!	#DIV/0!
Liquid Phosphate	7.4	8.4	13.81%	Liquid Phosphate	\$9.38	\$11.11	\$1.73

Fluoride:	2020	2021		Fluoride:	2020	2021	
Total Lbs.	1,879	2,349	25.01%	Cost	\$1,653.52	\$2,553.36	\$899.84
mg/l applied as F	0.70	0.72		Cost/MG	\$4.05	\$6.05	\$2.00
Av. Res. Plt. Tap	0.72	0.73					

Water Quality:

Raw

TAP

	2020	2021		2020	2021	
Turbidity	1.10	2.30		Turbidity	0.039	0.041
pH	8.34	8.32		pH	7.75	7.70
Alkalinity	106.5	108.5		Alkalinity	100.3	101.9
MF (E-Coli)	9.0	8.4		Plate Count	0.00	0.00
Temperature	51.7	59.8		Colilert	0	0
Wash-H2O % /LL	1.87	1.78		Temp.	54.6	62.8
Av. Flt. Run/hrs	121.0	118.9		Cl Res.	0.90	0.87
Av. ROF / MG	1.42	1.46				

Natural Gas:

	2020	2021		2020	2021	Diff.
Nat. Gas Heating	130	0	Plant & South Basin	\$185.80	(\$438.46)	(\$624.26)
Nat. Gas Pumping	252	1,051		\$117.56	\$943.83	\$826.27

	CCF	Cost	Natural Gas Cost	Natural Gas CCF
#3 Gas Pump	136.4	\$122.50	\$505.37	403
#4 Gas Pump	810.0	\$727.47		
#7 Gas Pump	52.5	\$47.15		
Electric Generator	52.0	\$46.70		
Pumping totals	1050.9	\$943.83		

July 2021

		8/1/2021	7/1/2021	
Elapsed Time:				
% Run	No. 6 Pump	62,493.4	61,912.9	580.5
78.0%	Wash Pump Meter	5,206.02	5,184.12	21.90
2.94%	No. 7 Pump	727.0	724.9	2.1
0.3%	No. 8 Pump	59,513.4	59,513.4	0.0
0.0%	No. 9 Pump	12,413.0	11,674.0	739.0
99.3%	Wash Pump 2	756	748	8
1.1%	No. 1 Prime Pump	1,032.7	1,031.0	1.7
	No. 2 Prime Pump	1,097.8	1,096.4	1.4
Wattour Meters:				
Kw/Hr run	Wash Pump 1	1216.1	1213.1	2,100
95.9	No. 9 Pump	5074.46	5032.25	42,210
57.1	No. 8 Pump	6825.1	6825.1	0
#DIV/0!	No. 6 Pump	9322.2	9173.3	41,692
71.8	Wash Pump 2	77.753	76.927	991
123.9	No. 1 Pump	8180.66	8034.488	146,172
539.6	No. 2 Pump	4627.827	4620.840	6,987
236.4	No. 3 Pump	9051.316	9003.984	47,332
288.7	No. 4 Pump			0
#DIV/0!	No. 5 Pump	8,269.068	8,118.058	151,010
479.5				
	Garage (MWatt/Hrs.)	1,037.21	1,033.85	3,360
	Power Co. (Step #3)	32,464	32,055	490,800
	Left Meter - OUTSIDE			
	Volume Used:			
	Nat. Gas (Correct)	43,447,668	43,382,989	81,302

		8/1/2021	7/1/2021	
Elapsed Time:				
% Run	Emer. Generator	965.6	963.0	2.6
36.4%	Elapsed Time:			
4.0%	No. 1 Pump	15,171.3	14,900.4	270.9
22.0%	No. 2 Pump	19,761.05	19,731.49	29.56
0.6%	No. 3 Elec. Pump	31,497.1	31,333.1	163.9
0.0%	No. 3 Nat. Gas Pump	505.4	501.0	4.4
2.4%	No. 4 Elec. Pump	0.00	0.00	0.0
42.3%	No. 4 Nat. Gas Pump	1,682.2	1,664.2	18.0
0.5%	No. 5. Pump	17,303.240	16,988.320	314.920
	UV Building Generator	109.2	105.3	3.9

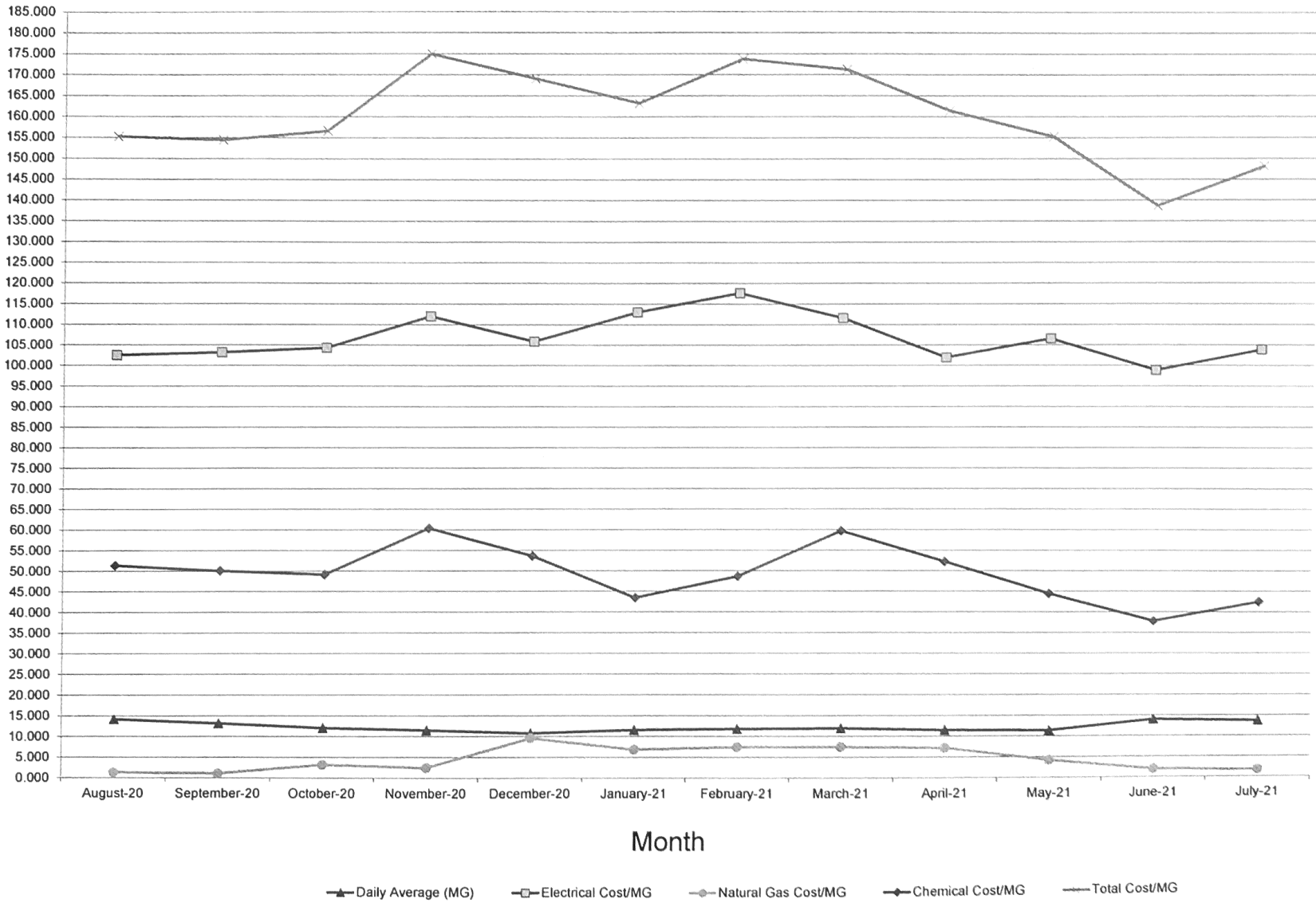
		8/1/2021	7/1/2021	
SLUDGE No. 1 Hour Meter		0.0	0.0	0
SYSTEM No. 2 Mag Meter		1,049,470	744,040	305,430
Recycle Meter (Reset to zero each month)				305,430

Power Cost	\$0.0741666	Bill >>>>	\$33,997.99
	0.432591667	KWH >>>	458,400
Init. Chg.	\$36,400.99		
	\$	KWH	
Kohler Pit			Low L. KWH 83,902
Horizon	\$35.15	140	L.L. Cost \$ \$6,222.73
Taylor	\$60.38	380	High L. KWH 351,501
ALT. 72 Park	\$519.11	1,200	H.L. Cost \$ \$26,069.65
Geo. Ave.	\$4,878.04	50,700	
Wilgus Ave.	\$344.60	2,800	Total Cost \$32,292.38
EE Pit	\$575.34	4,935	
EE Tower	\$44.74	239	Plant Costs \$4,471.97
Washington	\$45.68	232	
Office	\$1,084.39	9,553	
Erie Ave.			
Total	\$43,988.42	560,979	

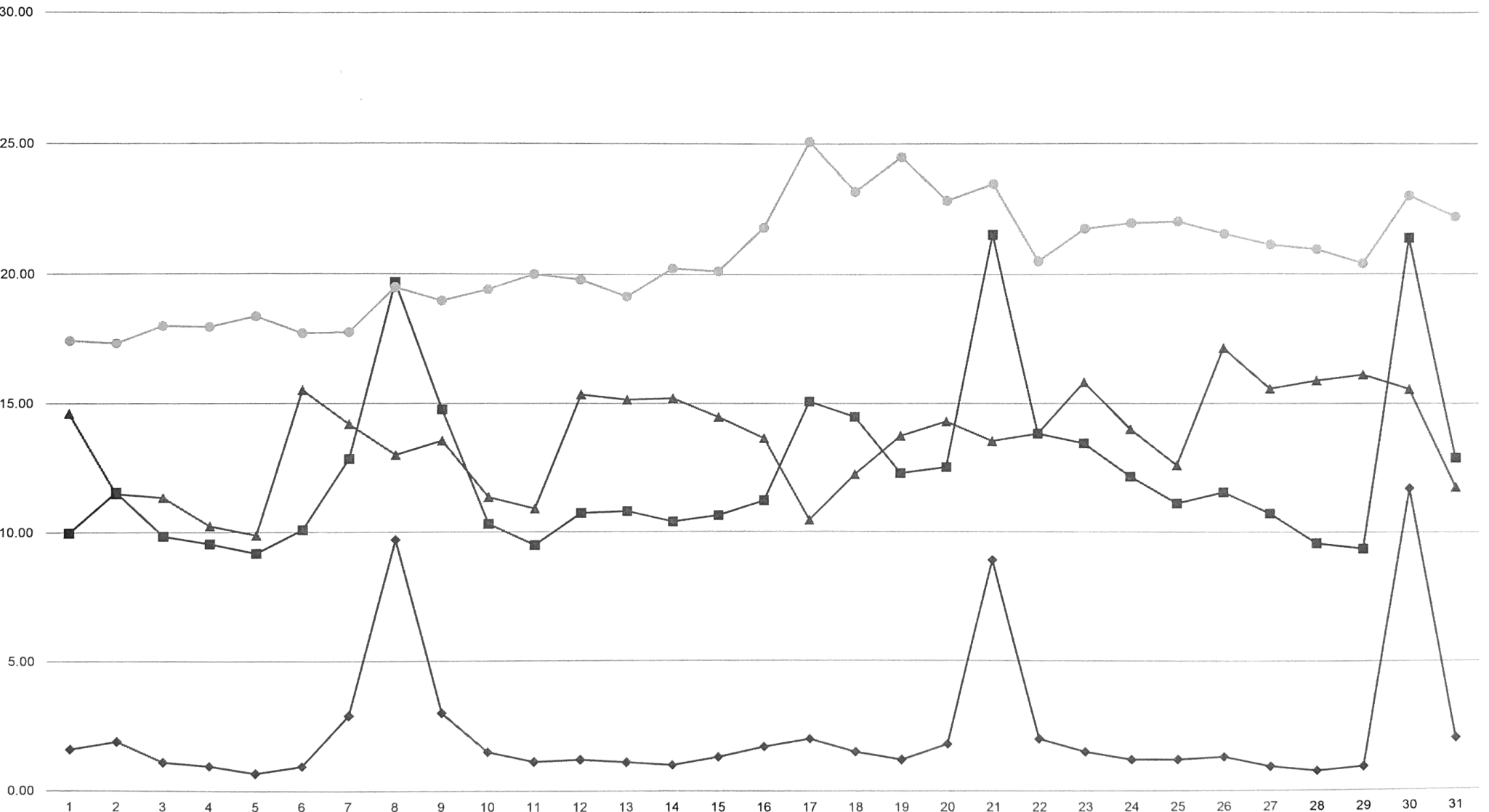
SUMMARY

	HIGH LIFT		LOW LIFT	
	2020	2021	2020	2021
Tot. Pump	408.468	422.933	407.995	422.275
Daily Ave.	13.176	13.643	13.161	13.622
Max. Day	15.466	17.207	15.417	17.138
Min. Day	9.646	9.929	9.655	9.878
By Nat. Gas	3.425	3.808	2.250	0.000
Power KWH	349,276	351,501	78,060	83,902
Gals/KWH	1160	1192	5198	5033
Cost/KWH	\$0.07292	\$0.07417	*****	*****
Cost/MG	\$62.35	\$61.64	\$13.95	\$14.74
Tot. Cost/MG	\$103.39	\$104.01	*****	*****

Plant Operations: Expense Report



July 2021: Sheboygan Water Utility Plant Operations Summary



▲ Flow(MGD) ■ Alum(lbs/MG) ● CL2(lbs/MG) ◆ Raw Turbidity(NTU's)

Scaling
Alum(X.10)

Filter Plant Maintenance Completed For July 2021

Subject	StartDate	EndDate	Description	Yellow indicates days operating or running labs
Joshua Operating 1st Shift	2-Jul-21	4-Jul-21	Joshua covering 1st shift for Tyler.	
Joshua off for Shift Coverage	5-Jul-21	7-Jul-21	Joshua off for shift coverage.	
Utility observed 4th of July	5-Jul-21	5-Jul-21	Utility observed holiday 4th of July	
Dan Covering 2nd shift	5-Jul-21	5-Jul-21	Dan covering 2nd shift for Mark	
South basin HYPO analyzers	7-Jul-21		Cleaned and calibrated south basin HYPO analyzers	
East West HYPO analyzers	7-Jul-21		Cleaned and calibrated east and west HYPO analyzers	
Dan Covering Lab	8-Jul-21	9-Jul-21	Perform distribution water analyses and Colilert testing.	
Horizon Ave.	8-Jul-21		Check grounds, recalibrate hypo meter, and clean tower floor.	
Georgia Ave.	8-Jul-21		Lab samples, check grounds, inspect pipe gallery, etc.	
Taylor Ave.	8-Jul-21		Lab samples, drain pipe gallery, drop off reagents, and check grounds.	
Erie Ave.	8-Jul-21		Lab samples, check grounds, and inspect generator levels.	
Wilgus Ave.	8-Jul-21		Lab samples and check grounds.	
Dakota Supply Group	8-Jul-21		Purchase ¾" coupling, check on spare pump and tap set.	
South Basin	8-Jul-21		Service floc drive idlers, auger drive, and paddle motor.	
Menards	9-Jul-21		Purchase fasteners, batteries, cleaning supplies, etc.	
Garbage and Recycling	9-Jul-21		Dispose of garbage and recycling.	
South Basin	9-Jul-21		Service roof vents, lube sluice gates, and finish maintenance list.	
New light in pipe gallery	9-Jul-21		Installed new light in pipe gallery by #11 filter	
South basin maintenance checks	9-Jul-21		Performed south basin bulk tank room maintenance checks	
East Basin	9-Jul-21		Service floc drives, check sump pump, inspect switch gears, and finish maintenance list.	
Monday Meeting	12-Jul-21		NTU meter setup, generator on Wednesday, coverage, crew help, etc.	
Filter 3 NTU Meter	12-Jul-21		Install new NTU meter on filter 3.	
Filter 3 Sample Pump and Hose	12-Jul-21		Install new sample pump and hose.	
Filter 7 NTU Meter	12-Jul-21		Install new NTU meter on filter 7.	
Filter 7 Sample Pump and Hose	12-Jul-21		Install new sample pump and hose on filter 7.	
Dakota Supply Group	13-Jul-21		Purchase ½" i.d. tubing, sample pumps, and flanges.	
Menards	13-Jul-21		Purchase new filter sample pumps, hardware, and electrical connections.	
Filter 9 Sample Pump	13-Jul-21		Install new sample pump and hose on filter 9.	
Filter 9 NTU Meter	13-Jul-21		Install new NTU meter on filter 9.	
Gas Engines	14-Jul-21		Perform gas engine maintenance on 3, 4, 7, 10, and UV generator; both 3+4 required oil.	
Install new NTU meter on filter 2	14-Jul-21		Install new NTU meter on filter 2.	
Filter 2 Sample Pump	14-Jul-21		Install new sample pump and hose on filter 2.	
Filter NTU Garbage	14-Jul-21		Throw away old hose, pumps, and packaging for NTU install.	
Cummins Generator	14-Jul-21		Assist Cummins generator technicians.	
maintenance paperwork	14-Jul-21		Monthly maintenance and purchase orders	
UVT% Meter Check	14-Jul-21		Verify and calibrate UVT%; bulbs were at 56% now 44%.	
Georgia Ave.	15-Jul-21		Meet generator service technician, unlock facility, open generator, etc.	
Menards	15-Jul-21		Purchase pipe insulation, packing tape, hand held torches, etc.	
Filter 5 Sample Pump	15-Jul-21		Install new sample pump on filter 5.	
Filter 5 NTU Meter	15-Jul-21		Install new NTU meter on filter 5.	
Dan covering 3rd shift ops	16-Jul-21	18-Jul-21	Dan covering 3rd shift operations for Wayne.	
Josh Vacation	17-Jul-21	25-Jul-21	Joshua sailing trip of Death	
Dan off for Coverage	19-Jul-21	20-Jul-21	Dan off for Wayne.	
#7 LL Priming pot	21-Jul-21		#7 Low lift having priming issues, disassembled and cleaned priming pot and got #7 operating normal.	
Dan covered ops 1/2 day	21-Jul-21	22-Jul-21	Dan covered ½ day operating for Jeff	
Dan covering Ops 1st shift	22-Jul-21	23-Jul-21	Dan covering operations 1st shift	

East UV reference check	23-Jul-21		Did monthly UV reference sensor check on East reactor adjusted UVT to 97.5
LL Priming system water removal	23-Jul-21		Removed water from Low Lift priming system air tank, line was clogged
8 inch sludge valve	23-Jul-21		Exercised 8 inch sludge valve to remove debris in line, valve would not close properly
Dan operated 1/2 day	23-Jul-21	24-Jul-21	Dan covering ½ day operating 1st shift for Glen
East to West UV reactor	26-Jul-21		Switched over to West UV reactor and calibrated UVT to 97.5
Honold parts run	26-Jul-21		Picked up parts from Honold
cleaned maintenance shop	26-Jul-21		Cleaned maintenance shop and put away tools
#4 Gas engine running	26-Jul-21		Got #4 gas engine running for operator, initial issue with oil pressure but upon restarting engine ran with no issue or warning light
Josh Operating 1st shift	27-Jul-21	30-Jul-21	Josh covering 1st shift operations for Glen
Filter plant garbage	27-Jul-21		Removed filter plant garbage and cardboard
Cleaned bathrooms	27-Jul-21		Cleaned Filter plant bathrooms
Mopped common areas	27-Jul-21		Mopped filter plant common areas
Menzor	27-Jul-21		Menzor to order belts for south basin exhaust fans
South basin Eff Analyzer	27-Jul-21		Cleaned south basin effluent Hypo analyzer and flush all lines, also cleaned turbidity meter
South basin INF analyzer	27-Jul-21		Cleaned south basin hypo analyzer and flushed lines
#4 and #10 gas engine	27-Jul-21		Checked oil levels on #4 and #10 Gas engines
East Basin Hypo analyzer	28-Jul-21		Cleaned east basin hypo analyzer
West basin hypo analyzer	28-Jul-21		Cleaned west basin hypo analyzer
#1 filter head loss	28-Jul-21		Trouble shooting #1 headloss reading zero
Menzor and Honold	28-Jul-21		Menzor and honold for filter plant maintenance items
Filter plant general maintenance	29-Jul-21		General maintenance on Engines, analyzers and pumps
Erie Ave.	30-Jul-21		Run generator, sweep floor, check grounds, and inspect hypo reagents.
Horizon Ave.	30-Jul-21		Sweep interior, check grounds, and perform hypo calibration.
Joshua Vacation	31-Jul-21	8-Aug-21	Joshua on vacation.

CUSTOMER RELATIONS & FISCAL SUMMARY

UTILITY BILLS

Mailed
5437

Emailed
2030



PAYMENT TRANSACTIONS

Electronic 2,683

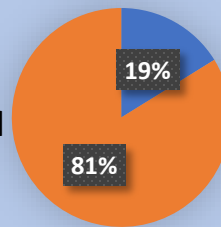
Cash & Check 3,016

#

6,933

Total Number of
Payments Processed

17
Payments Returned
NSF



■ Auto-Pay
■ One Time

July 2020 July 2021

Payment Window	374	371
Drop Box Payments	456	299
Electronic Payments	3861	4250
Cash/Check Payments	2157	2013
Total Payments	6848	6933

COLLECTIONS

District 3

\$ 1,009,057

Billed

\$221,137

Outstanding After
Due Date

1078

Past Due
Letters Mailed

13

Properties
Disconnected

\$74,337

Outstanding At
Month End

CUSTOMER SERVICE

	July 2020	July 2021
Answered Calls	1300	1290
Account Transfers	238	212
Property Data Requests	99	93

PSC COMPLAINTS

0 PSC Complaint(s) Filed

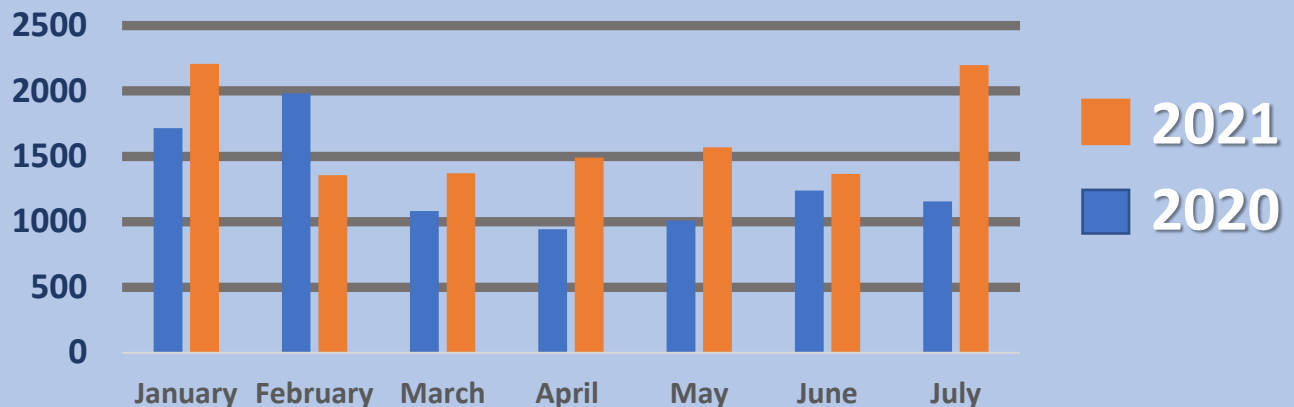
ACCOUNTS PAYABLE

170 Invoices Paid

JULY
2021

CUSTOMER RELATIONS & FISCAL SUMMARY

SERVICE TECH MILES DRIVEN



CROSS CONNECTION INSPECTIONS



88

Inspections

12

Facilities with Compliance Issues

LEAK ALLOWANCE

1

Customer Requests

99

CCF Allowed @ Reduced Rate



SERVICE LEAKS

1

New Reported Leaks

0

Leaks Fixed

5

Active Leak(s) Month End

METERS

52

Meters

Installed/Replaced

51

Meters Tested



**JULY
2021**

CUSTOMER RELATIONS & FISCAL SUMMARY

FACEBOOK PAGE



1 July New Followers

697 Total Followers

WEBSITE VISITORS

3,107



2020 Visits in July: 2,705

Top Page Viewed: Pay Your Bill

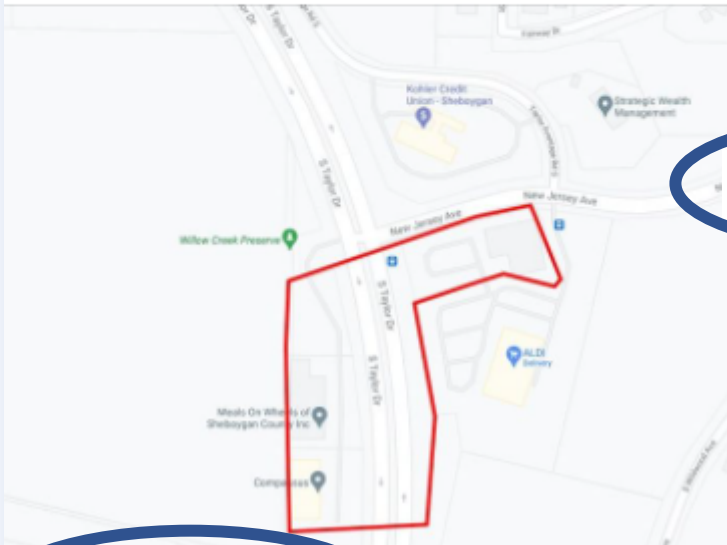
MOST IMPRESSIONABLE FACEBOOK POSTS

Sheboygan Water Utility
Published by Tamara Mae · July 12 ·

Water Leak & Emergency Shutdown

There is an emergency water shutdown scheduled from 1:00 to 3:00 pm today due to a water main leak.

Please use caution when driving in this area due to Distribution Techs working.



155 People Reached
3 Engagements

Sheboygan Water Utility
Published by Tamara Mae · July 8 ·

Park Avenue is Closed, but we are OPEN!

Find out how to get to us

<https://www.sheboyganwater.org/news/park-ave-road-closure/>

SHEBOYGANWATER.ORG

Park Ave Road Closure » Sheboygan Water Utility

Published: 7/8/2021 Park Avenue is closed from N. 3rd St. to Barrett St for a City of Sheboygan road project. The Utility Business Office is open...

85 People Reached
10 Engagements



CUSTOMER RELATIONS & FISCAL SUMMARY

ADDITIONAL CR/F ACTIVITIES JULY

- ◆ Residential Meter Replacement Program has resumed. We are off to a slower start due to having only two technicians.
- ◆ New Service Technician starts 8/16/2021.
- ◆ Staff continues working with InvoiceCloud to convert to a new payment processor/online account access vendor. Target implementation date is August 2021.
- ◆ CR/F Supervisor attended webinar on LSL Replacements. CR/F Supervisor and one USS attended webinar on hiring and retention.

JULY
2021



City of

Sheboygan

spirit on the lake

Water Utility

Ferguson Enterprises Inc Purchase

Requisition 4817 is for the purchase of 600 hose bibb vacuum breakers for the residential cross connection inspection program. 300 units are for interior installations and 300 units are frost resistant for exterior installations.

The total purchase amount is \$4680.00.

REQUISITION

SHEBOYGAN WATER UTILITY

REQUISITION DATE 08/10/2021

VENDOR: FERGUSON ENTERPRISES INC #448
4241 S TAYLOR DR
SHEBOYGAN WI 53081

SHIP TO 72 Park Ave Sheboygan WI 53081

DATE REQUESTED BY 08/17/2021

REQUISITION NO. 4817

QTY	ITEM #	INVENTORY #	DESCRIPTION	UNIT PRICE	TOTAL PRICE
300			LFNP 3/4 VB222 HOSE BIBB VB	10.92	3,276.00
300			LFNP 3/4 V3 HOSE BIBB VB W/ LCK SCR	4.68	1,404.00
			Total Freight Misc		
NOTE:					
TOTAL					4,680.00

CALL IN PURCHASE ORDER NUMBER _____ PREPARED BY davew
PHONE NO. 920-457-5013

FAX PURCHASE ORDER _____ REQUESTED BY DW
FAX NUMBER: 920-457-5024

SEND ORIGINAL PURCHASE ORDER TO VENDOR _____ APPROVED BY _____

ALREADY ORDERED

Requisition 4818 is for the purchase of three, three-inch E Series water meters. The meters are for installation at the new Oscar development.

The total purchase amount is \$5,410.83.

REQUISITION

SHEBOYGAN WATER UTILITY

REQUISITION DATE 08/11/2021

VENDOR: BADGER METER INC
 4545 W BROWN DEER RD
 P. O. BOX 245036
 MILWAUKEE WI 53224

SHIP TO 72 Park Ave Sheboygan WI 53081

DATE REQUESTED BY 08/17/2021

REQUISITION NO. 4818

QTY	ITEM #	INVENTORY #	DESCRIPTION	UNIT PRICE	TOTAL PRICE
3			3" E-Series, RND(12), ORION TT-10'	1,803.61	5,410.83
			Total Freight Misc		
NOTE:				TOTAL	5,410.83

CALL IN PURCHASE ORDER NUMBER _____ PREPARED BY davew
 PHONE NO. 800-616-3837

FAX PURCHASE ORDER _____ REQUESTED BY DW
 FAX NUMBER: 888-371-5982

SEND ORIGINAL PURCHASE ORDER TO VENDOR _____ APPROVED BY _____

ALREADY ORDERED

Page No:	1	UCC Proposal L-3001	Date:	August 10, 2021
Prepared By:	(WI) Nick Stathakis	Project Title:	Dive Support-Inspect and Clean 36" & 30" Intake Cribs	
Submitted To:	Mr. Swearingen	Project Location:	Sheboygan Water Filtration Plant - Lake Michigan Intakes	
Sheboygan Water Filtration Plant 72 Park Ave Sheboygan, WI 53081-2958 Bill Swearingen 920-459-3812 billswearingen@sheboyganwater.org	Proposal Basis:	*Lump Sum Price		
	Personnel: UCC would provide:	Maximum # of divers in the water at a time:		
	Four (4) Person Crew	One (1)		
	1	Captain		
	2	Diver Mechanic		
	1	Tender		

Proposed Services	Days Per Week	2	Work Hrs./Day	10
<p>Underwater Construction Corporation (UCC) appreciates the opportunity to offer this proposal to Sheboygan Water Filtration for the above-referenced project.</p> <p>UCC would assist Sheboygan Water Filtration with the annual intake crib cleaning on the 36" & 30" intake lines.</p> <p>UCC will perform a pre cleaning and post cleaning video inspection on nine (9) intake funnels for the 36" intake line and one (1) intake crib for the 30" intake line. UCC understands divers will not be required to enter the intake cribs for inspections or cleaning.</p> <p>UCC anticipates two (2), ten (10) hour weekdays, to safely and successful complete the project.</p>		<p>UCC has assumed that Sheboygan Water Filtration or others will provide the following to support the previously stated services:</p> <ul style="list-style-type: none"> • All permitting, as required. • Operational support and red tagging of equipment, as required. • Unrestricted access to the work area. • GPS coordinates of intake cribs. 		

Equipment:
1 DOT Crew Cab 1 Ton Pickup Truck 1 28' Margaret-Mae Work Boat w/ 200 H.P. Engine (Michigan) 1 Shallow Water Dive Package 2 Dry Suit 1 3,500 Watt Generator 1 Double Diver Water Heater (Excludes Fuel) 1 3,500 - 4,500 PSI Gas-Powered Pressure Washer with 100' Hose 4 50' Length of Additional Hose 1 AED 1 Outland U/W Video System w/Audio Time/Date Console Display & 100 Meter Cable 1 Velocity Meter/Flow Meter

No.	Description	Rate	Qty.	Sub-Total
1.01	UCC's Lump Sum Price for site services, equipment, one (1) round-trip mobilization, and formal report is:	\$ 8,990.00	1	\$ 8,990.00
1.02	UCC's Standby Day Rate that will apply for delays due to factors outside of UCC's control is:	\$ 2,800.00		\$ -
1.03		\$ -		\$ -
1.04		\$ -		\$ -
1.05		\$ -		\$ -
1.06		\$ -		\$ -
1.07		\$ -		\$ -
1.08		\$ -		\$ -
1.09		\$ -		\$ -
1.10		\$ -		\$ -
*Materials and Consumables that are not included will be invoiced at cost plus:		10%	*LUMP SUM	\$ 8,990.00
*Third Party Services and Equipment that are not included will be invoiced at cost plus:		10%	PRICE	
*TAXES ARE NOT INCLUDED		*ADDITIONAL TERMS AND CONDITIONS APPLY		*PRICING IS VALID FOR 60 DAYS



Page No:	T&C Page 1 of 2	UCC Proposal L-3001	Date:	August 10, 2021
Prepared By:	(WI) Nick Stathakis	Project Title:	Dive Support-Inspect and Clean 36" & 30" Intake Cribs	
Submitted To:	Mr. Swearingen	Project Location:	Sheboygan Water Filtration Plant - Lake Michigan Intakes	

TERMS AND CONDITIONS

These terms and conditions are the primary overriding terms and conditions of services.

- 1** Except as expressly provided herein, UCC makes no other warranty or guarantee of any kind, express or implied, including any warranty of merchantability of products or for suitability of products selected or requested by others for the intended purpose.
- 2** Lump Sum price is based on the description, methodology, equipment, and personnel outlined in this document. Any deviation will result in a modification of the pricing structure. Any delays caused by others and beyond UCC's control may require additional compensation.
- 3** The Standby Day Rate will apply for delays due to factors outside of UCC's control that cause the extension of the project's operations beyond the terms included in our price.
- 4** All open shop services will be invoiced based on a minimum eight (8) hour day Monday through Friday at the straight time rate. Overtime hours are billable after eight (8) hours Monday through Friday and for all hours worked on Saturdays. Double-time will be invoiced for all hours worked on Sundays and Holidays as listed below.
- 5** All services will be invoiced based on a minimum eight (8) hour day Monday through Sunday and on Holidays at the applicable billing rate.
- 6** UCC-recognized company holidays are New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day, and Christmas Day. Additionally, any customer holidays that differ from UCC's will be considered UCC holidays.
- 7** Emergent services, defined as services requested and response required within twenty-four hours, may be subject to premium time charges (i.e., shop time, travel time, site hours [minimum eight (8) hours] and travel expense).
- 8** Signed manifests for time and material services or signed delay sheets are considered a customer's formal acceptance of work performed. Signed manifests and delay sheets shall also be used for final invoicing by UCC.
- 9** UCC will have U/W video available; however, this equipment's effectiveness is limited by in-water visibility.
- 10** By accepting UCC's proposal with these terms and conditions attached, you are accepting UCC's terms and conditions as identified herein.
- 11** Starting time for services shall be mutually agreed upon in advance and is subject to the availability of UCC's personnel and equipment.
- 12** Unless otherwise stated in a previously established contract, services will not be provided until the customer signs and returns this quote, or issues a purchase order referencing this quote in its entirety.
- 13** If a project is canceled after UCC's personnel have been mobilized, travel and/or material charges will be applicable. Related charges will be invoiced in accordance with the existing service contract or as identified in the proposal.
- 14** UCC assumes that the flow rate will allow for safe diving. If at any time the current velocity exceeds two (2) feet per second, the UCC Midwest VP and safety department shall be contacted prior to diving. Diving operations will not resume until hazardous conditions have been made safe. UCC is not responsible for project delays due to hazardous conditions.
- 15** In accordance with all Federal and State OSHA Commercial Diving Rules and Regulations 1910, Subpart "T", 29 CFR 1910.425.3 and ADICI International Consensus Standards for Commercial Diving and Underwater Operations, if a site hazard analysis reveals unforeseen conditions or change in configurations (i.e. differential pressure, live pumps, flow thru open valves, gates or other energized operating components) additional personnel and or equipment may be required and the project cost would increase accordingly. Such conditions will be communicated in advance to the client.
- 16** The UCC Midwest VP and safety departments will solely determine whether conditions are conducive to safe diving operations per UCC's Safe Practices Manual, Cold Weather Environment Program and Warm Water Diving Procedure IOP.02.05.1 which will result in project delays and additional cost to the overall budget. Client is responsible for paying for all weather delays.
- 17** UCC is liable for their employees; client is responsible for any individual, including himself, herself, or any invitee or other contractors around UCC's work site and our equipment.
- 18** Client is responsible for having permits in place, if required. If permits, bonding, or additional insurance are required to be supplied by UCC, additional costs would be invoiced as additional services.
- 19** Unless otherwise stated, UCC is not responsible for liquidated or consequential damages.
- 20** UCC understands that prevailing wages will not apply on this project; therefore, pricing is based upon compensating our personnel in accordance with our in-house wages.
- 21** All pricing, as offered, excludes any applicable sales and/or use tax. For any services performed outside the state of CT, UCC is not responsible for collecting of/or remittance of sales tax.
- 22** Invoices for services will be submitted monthly or upon completion and are payable in full within thirty (30) calendar days. Past due accounts are subject to 1.5% interest per month (18% per annum) on the unpaid balance as well as any costs and expenses including legal fees incurred by UCC to collect any amount due hereunder.

PLEASE SIGN THE LAST PAGE OF THESE TERMS AND CONDITIONS

In the event you do not have an established purchase order form or process, please provide billing address, sign, date, and return this proposal via fax to (860) 767-0612, or PDF via email to bbraley@uccdive.com.
By signing this proposal, this will constitute a mutual agreement and you are acknowledging acceptance of this proposal and its terms and conditions in its entirety.

AN EQUAL OPPORTUNITY EMPLOYER

The contents of this proposal and any attachments are confidential and are intended solely for the addressee. Any distribution, reproduction or dissemination is strictly prohibited.

Page No:	T&C Page 2 of 2	UCC Proposal L-3001	Date:	August 10, 2021
Prepared By:	(WI) Nick Stathakis	Project Title:	Dive Support-Inspect and Clean 36" & 30" Intake Cribs	
Submitted To:	Mr. Swearingen	Project Location:	Sheboygan Water Filtration Plant - Lake Michigan Intakes	

TERMS AND CONDITIONS

These terms and conditions are the primary overriding terms and conditions of services.

- 23** In the event an invoice is not paid within our terms, or within previously agreed upon terms, it is UCC's policy to file a lien following 60 days of delinquency.
- 24** UCC's proposal is valid for sixty (60) days from date of issuance unless otherwise noted.
- 25** The parties consent to jurisdiction in a Michigan state court for any action hereunder, and the parties waive a trial by jury in any action hereunder.
- 26** During the inspection process if extensive abnormalities are discovered and are deemed to be documented or additional revisions are requested within the comprehensive written report as directed by the client and or site representative UCC will invoice additional time required as necessary per the price schedule proposed herein. Such conditions will be communicated in advance to the client.
- 27**
- 28**
- 29**
- 30**
- 31**
- 32**
- 33**
- 34**
- 35**
- 36**
- 37**
- 38**
- 39**
- 40**
- 41**
- 42**
- 43**
- 44**

Signed: _____ Date: _____

Billing Address: _____

In the event you do not have an established purchase order form or process, please provide billing address, sign, date, and return this proposal via fax to (860) 767-0612, or PDF via email to bbraley@uccdive.com. By signing this proposal, this will constitute a mutual agreement and you are acknowledging acceptance of this proposal and its terms and conditions in its entirety.

AN EQUAL OPPORTUNITY EMPLOYER

The contents of this proposal and any attachments are confidential and are intended solely for the addressee. Any distribution, reproduction or dissemination is strictly prohibited.